

**PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA
COMMISSION DIRECTIVE**

ADMINISTRATIVE MATTER	<input type="checkbox"/>	DATE	<u>April 28, 2021</u>
MOTOR CARRIER MATTER	<input type="checkbox"/>	DOCKET NO.	<u>2020-229-E</u>
UTILITIES MATTER	<input checked="" type="checkbox"/>	ORDER NO.	_____

SUBJECT:

DOCKET NO. 2020-229-E - Dominion Energy South Carolina, Incorporated's Establishment of a Solar Choice Metering Tariff Pursuant to S.C. Code Ann. Section 58-40-20 (See Docket No. 2019-182-E) - Staff Presents for Commission Consideration Dominion Energy South Carolina, Incorporated's Establishment of a Solar Choice Metering Tariff Pursuant to S.C. Code Ann. Section 58-40-20 (See Docket No. 2019-182-E).

COMMISSION ACTION:

In Docket No. 2020-229-E, I move that the PSC adopt a solar choice tariff that includes the following:

1. A requirement to take service under Rate 5 TOU rate, which provides a more accurate and cost-based rate that can also serve as a platform for additional DERs that a customer-generator may adopt.
2. A minimum bill based on properly calculated customer-related costs. The Joint Solar Choice Proposal includes a \$13.50 minimum bill (which would include a \$9.00 BFC) as a placeholder for the purpose of analyzing the proposal, recognizing that the exact minimum bill and BFC should be set only after the Commission determines in the pending rate case whether it is improper to consider distribution grid costs (such as poles, wires, and transformers) as "customer-related."
3. Maintaining annual netting, but crediting excess on-peak generation against on-peak usage (and excess off-peak generation against off-peak usage), with any excess exports credited at avoided cost rates at the end of each year, which encourages sizing of systems no more than offset their annual usage.
4. Non-residential customer-generators will take service under DESC's Rate 16 [time-of-use rate general service].
5. All excess on-peak kWh shall be rolled over the subsequent months as credits only against subsequent on-peak consumptions.
6. Annual excess net exports will be applied as a bill credit at the same rate as the Commission determines from its Order in Docket No. 2019-182-E.
7. The customer-generator shall have all right and title to own and transfer RECs attributable to their generation.

So move.

PRESIDING: J. Williams

SESSION: Regular

TIME: 11:00 a.m.

MOTION YES NO OTHER

BELSER	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>		Present in Hearing Room
CASTON	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>		Present in Hearing Room
ERVIN	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<u>Recused</u>	
POWERS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>		Present in Hearing Room
THOMAS	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>		Voting via Webex
C. WILLIAMS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<u>Absent</u>	Family Sick Leave
J. WILLIAMS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>		Present in Hearing Room

(SEAL)

RECORDED BY: J. Schmieding

